

001

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. U-470
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. NBU 1022-171
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1644FSL 1190FEL 631747X 39.94632 At proposed prod. zone 4422728Y 109.45785		10. Field and Pool, or Exploratory NATURAL BUTTES		9. API Well No. 43-047-35801
14. Distance in miles and direction from nearest town or post office* 22.1 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1644		16. No. of Acres in Lease 400.00		17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 8900 MD		20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5253 GL		22. Approximate date work will start		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31310 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

RECEIVED

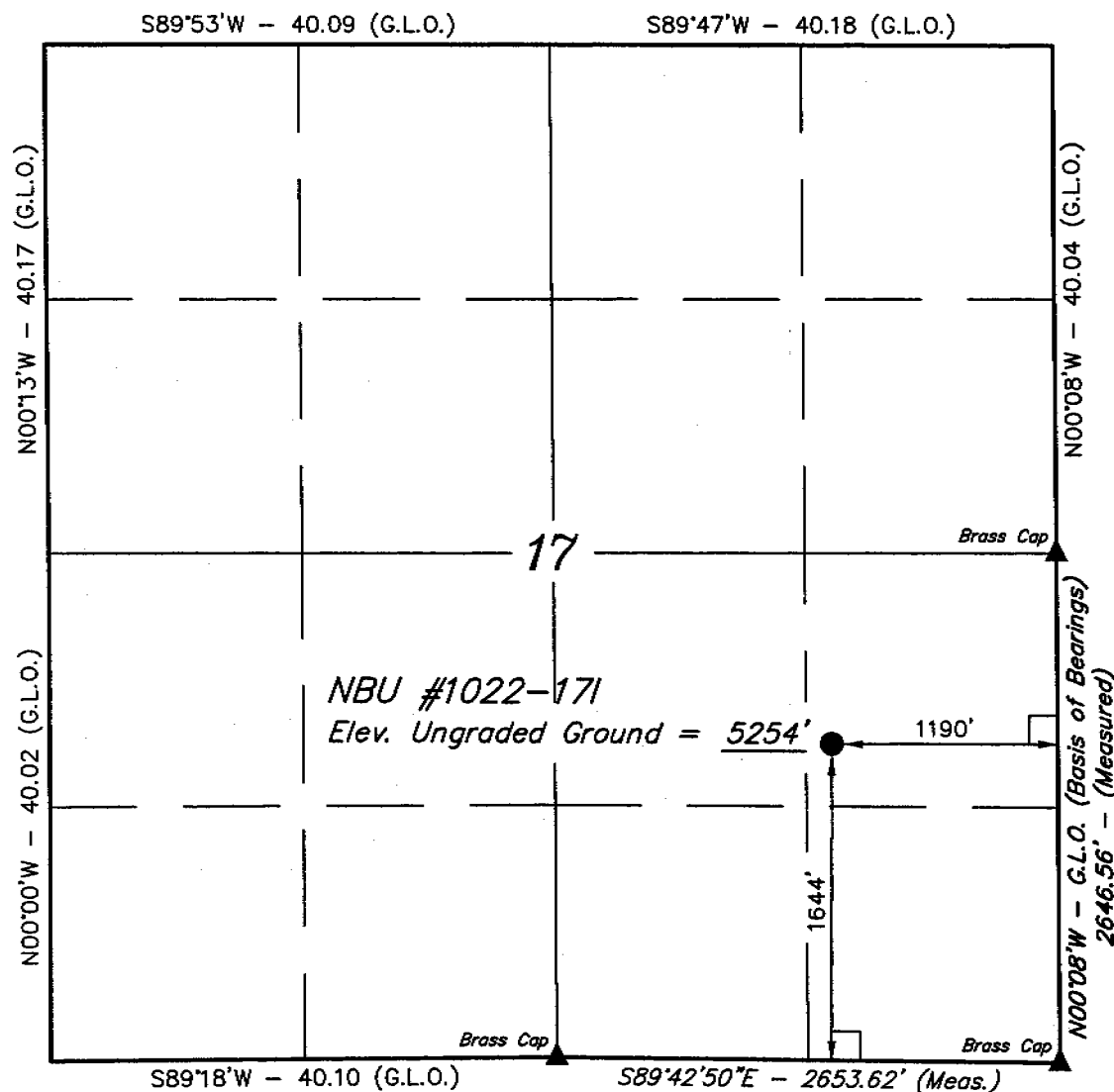
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUN 03 2004

DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

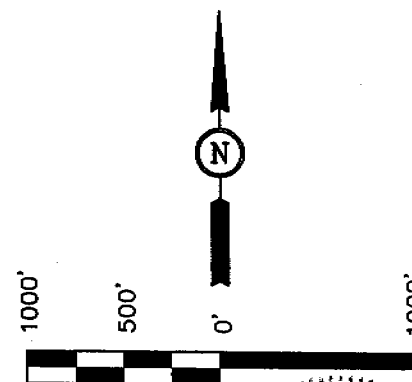
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-17I, located as shown in the NE 1/4 SE 1/4 of Section 17, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATERS TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 04-23-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°56'46"
LONGITUDE = 109°27'28"

SCALE 1" = 1000'	DATE SURVEYED: 3-7-01	DATE DRAWN: 3-28-01
PARTY J.F. K.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #1022-17I
(FKA: NBU 386)
NE/SE Sec. 17, T10S, R22E
UINTAH COUNTY, UTAH
U-470

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1115'
Wasatch	4225'
Mesaverde	6685'
TD	8900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1115'
Gas	Wasatch	4225'
Gas	Mesaverde	6685'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8900' TD, approximately equals 3560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.85	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8900	11.60	M-80 or I-80	LTC	2.91	1.37	2.23

1) Max Anticipated Surf. Press (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)

MASP 2670 psi

Burst SF is low but csg is much stronger than formation at 2000' EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps floccle				
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps floccle				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+ .25 pps Floccle + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps floccle				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,720'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	410	60%	11.00	3.38
	TAIL	5,180'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1450	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DHD_NBU1022-171_APD

DATE:

**NBU #1022-17I
(FKA: NBU 386)
NE/SE Sec. 17,T10S,R22E
UINTAH COUNTY, UTAH
U-470**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-17I on 4/25/01, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 50' +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 50' of is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required. Extra precaution will be used with liner. As discussed at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for ***drilled*** seed are:

Gardiner Salt Brush	4 lbs.
Galleta Salt Brush	4 lbs.
Shade Scale	4 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report has been submitted to the Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

5/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-17I

SECTION 17, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-17I

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

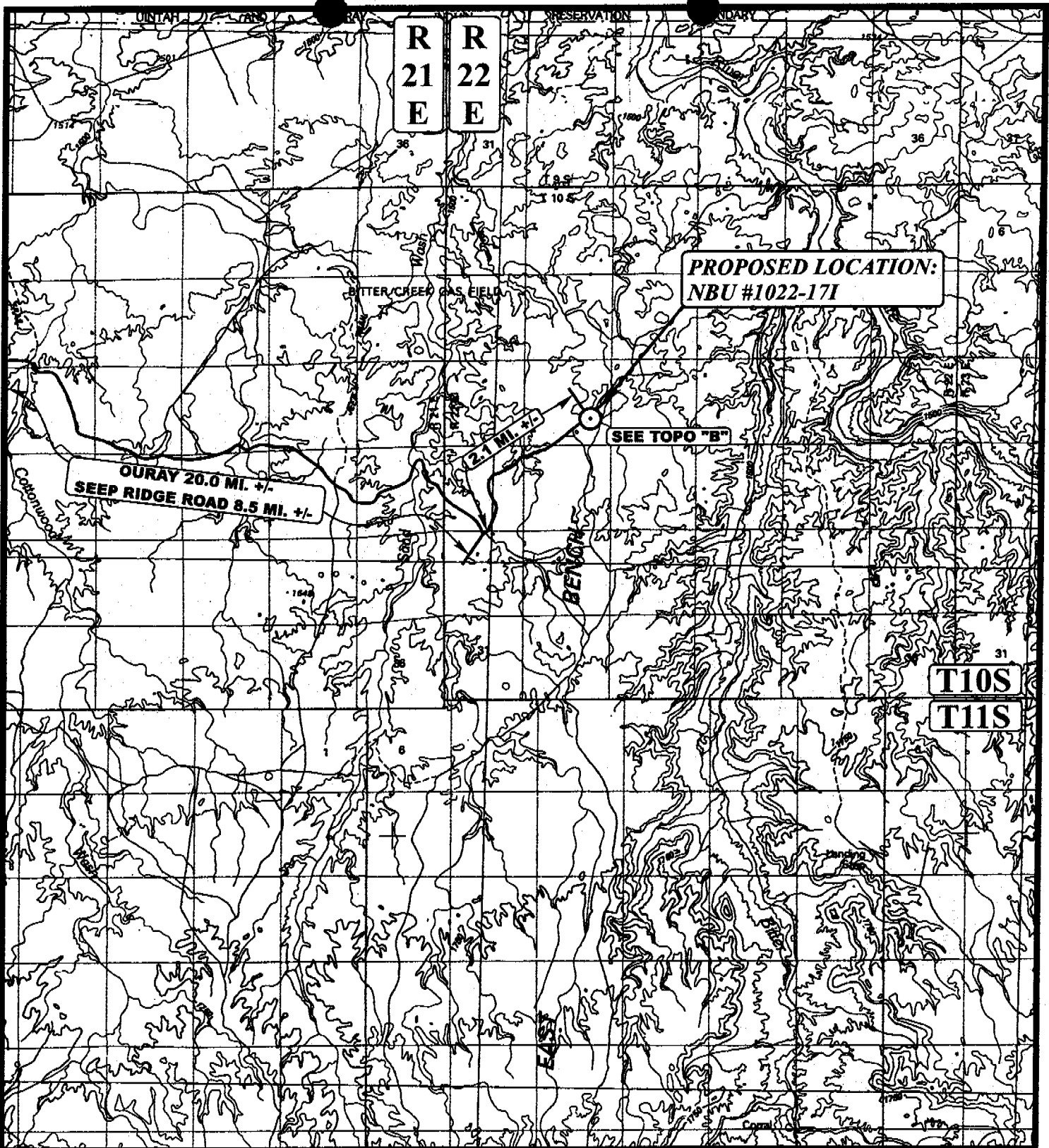
3 27 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: K.G.

REV: 04-23-04 T.D.



LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-171

SECTION 17, T10S, R22E, S.L.B.&M.

1644' FSL 1190' FEL



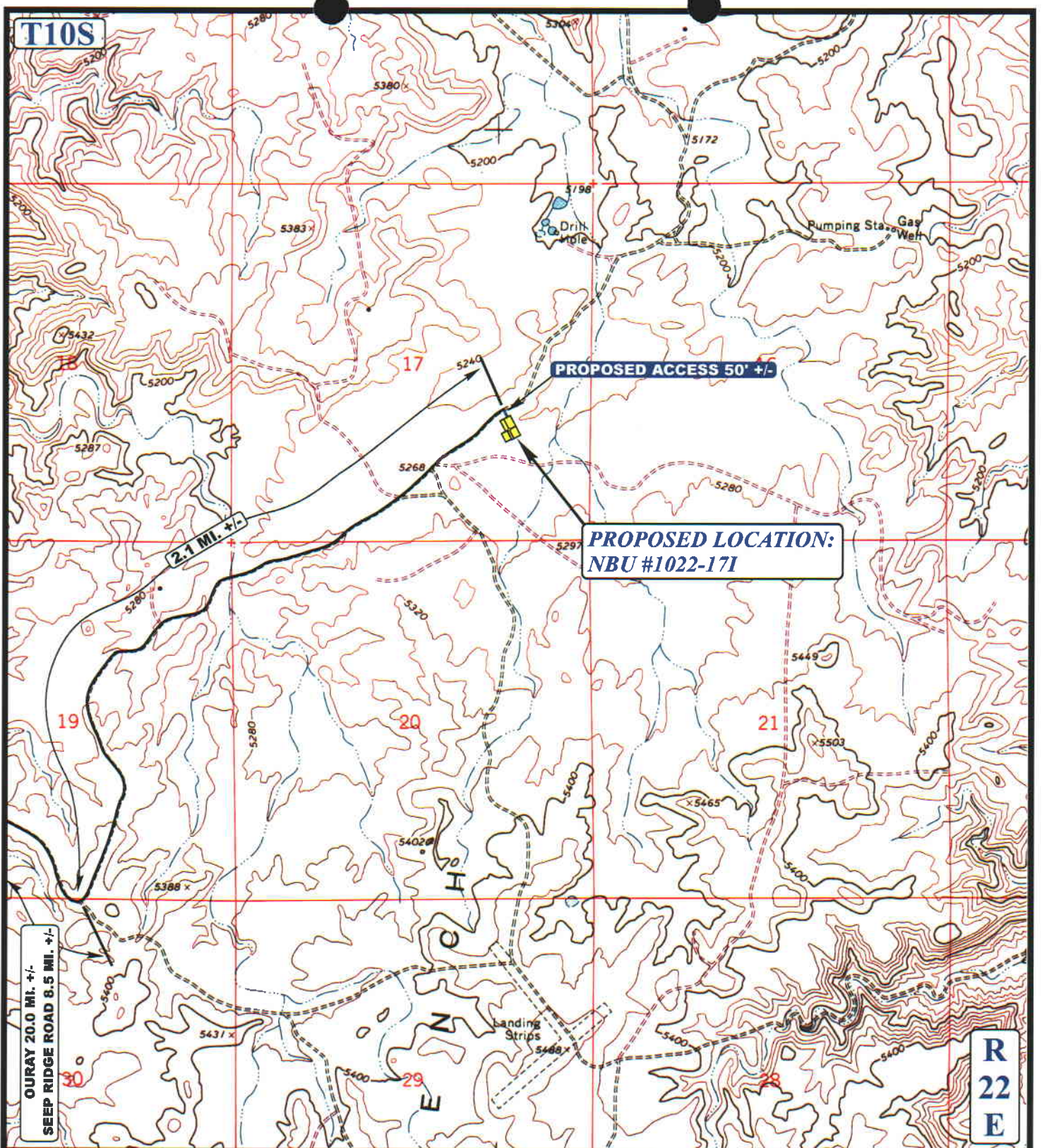
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3 27 01
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 04-23-04 T.D.





LEGEND:

--- PROPOSED ACCESS ROAD
--- EXISTING ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-17I

SECTION 17, T10S, R22E, S.L.B.&M.

1644' FSL 1190' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



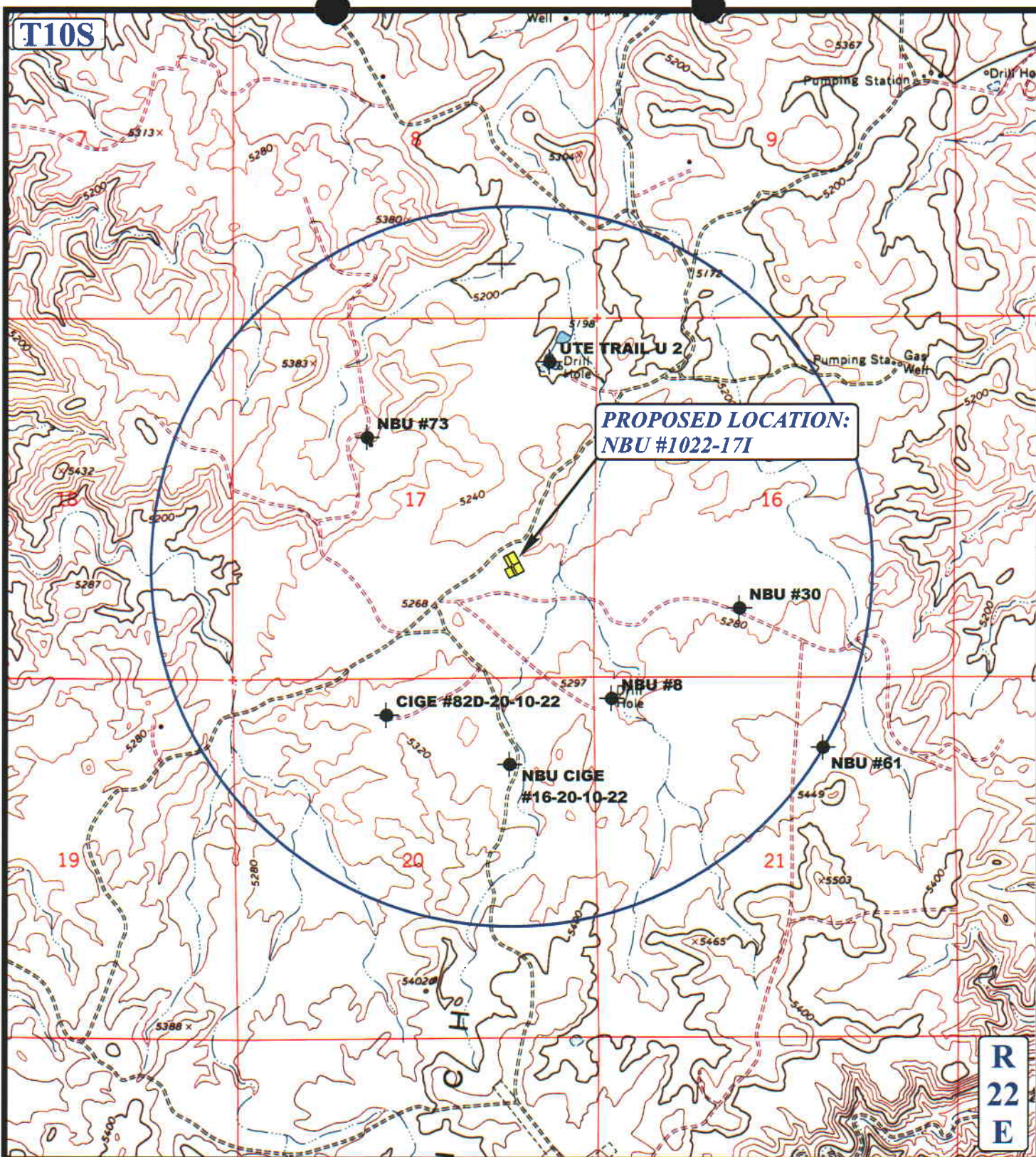
TOPOGRAPHIC
 MAP

3 27 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D.

B
 TOPO

T10S



**R
22
E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-17I

SECTION 17, T10S, R22E, S.L.B.&M.

1644' FSL 1190' FEL



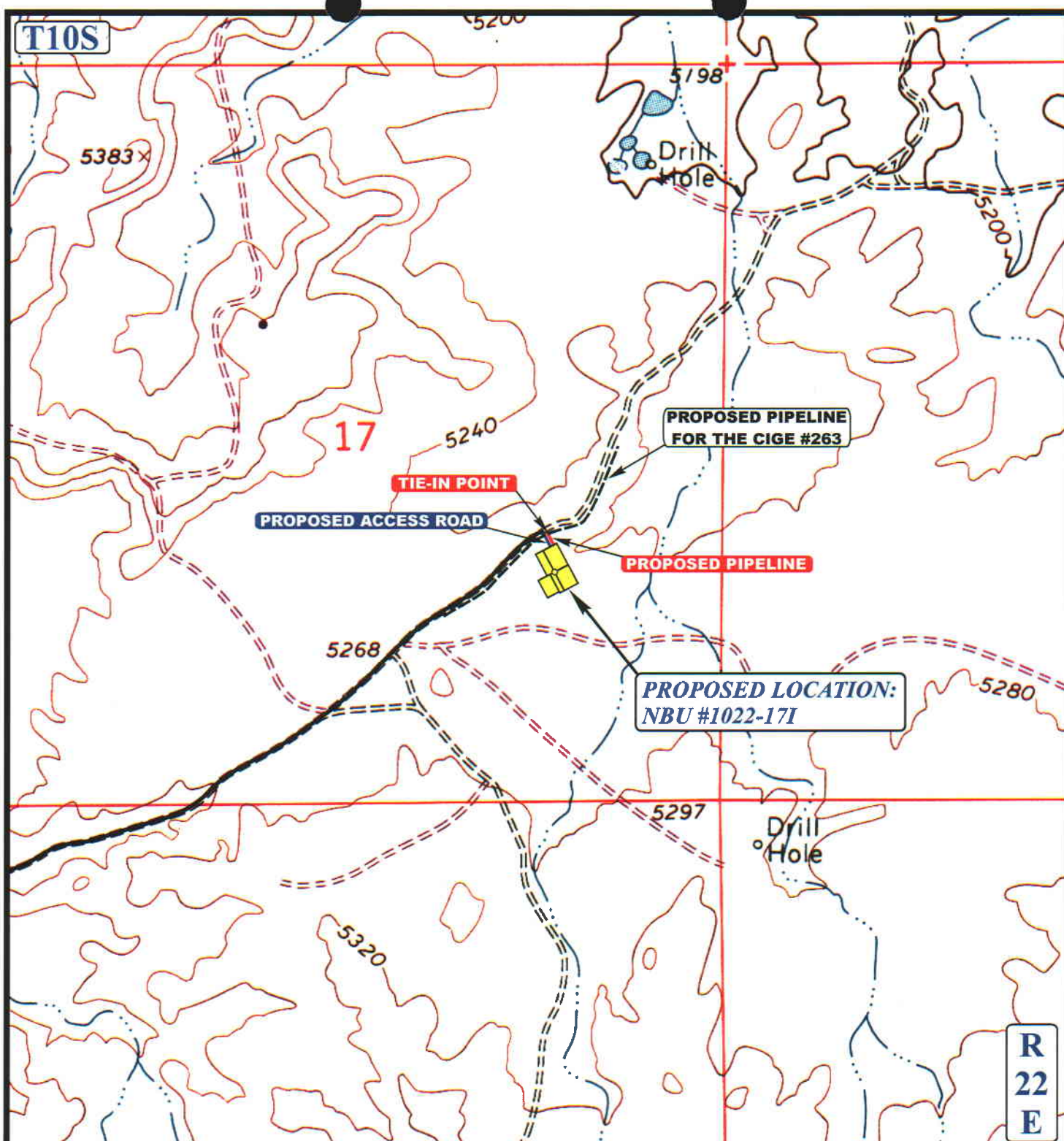
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 27 01
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D.





APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

- 
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-17I

SECTION 17, T10S, R22E, S.L.B.&M.

1644' FSL 1190' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3	27	01
MONTH	DAY	YEAR

SCALE: 1" = 1000'	DRAWN BY: K.G.	REV: 04-23-04 T.D.
-------------------	----------------	--------------------

D
TOPO

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #1022-171

SECTION 17, T10S, R22E, S.L.B.&M.

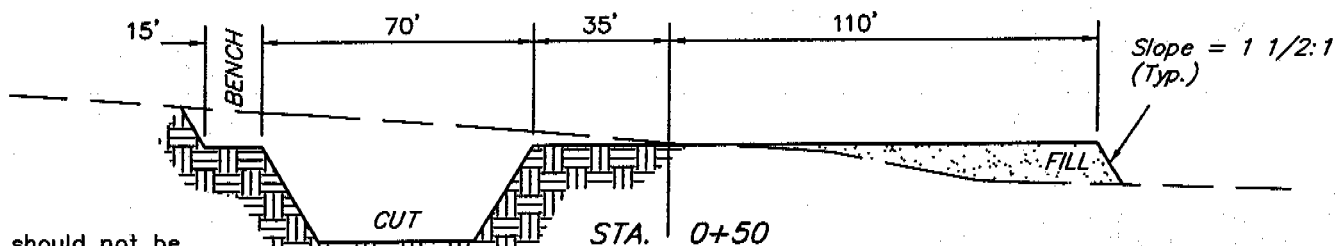
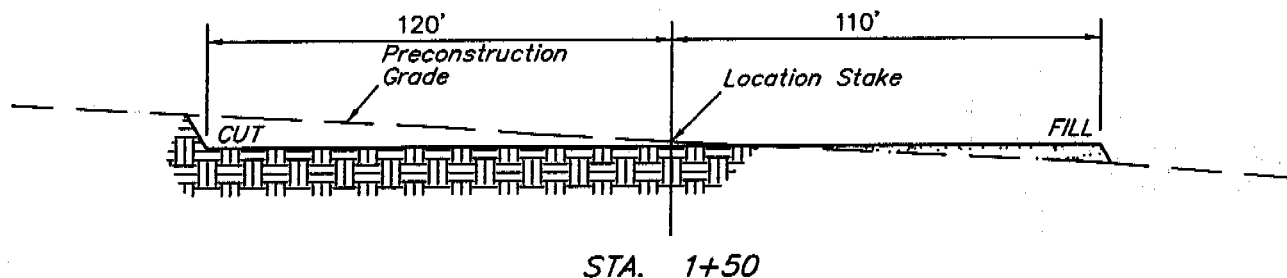
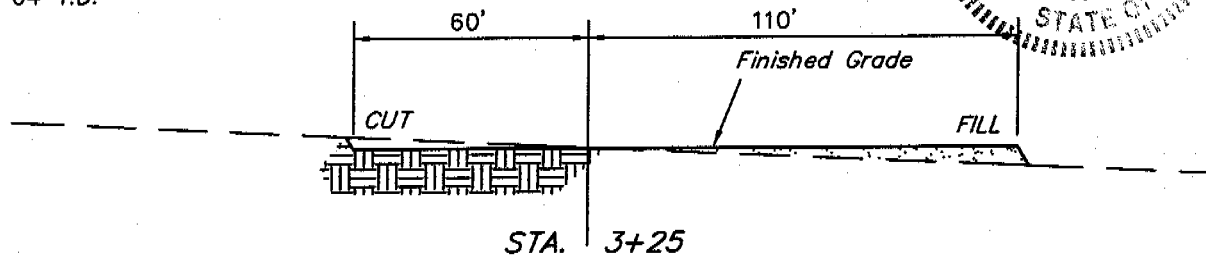
1644' FSL 1190' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-28-01

Drawn By: D.COX

Revised: 04-23-04 T.D.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

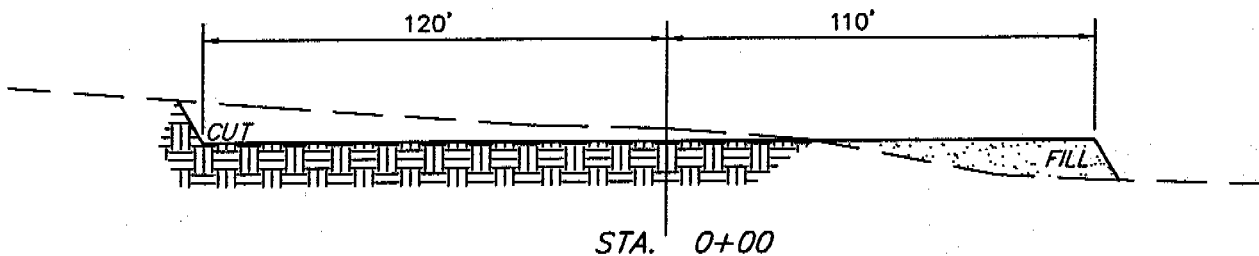


FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,210 Cu. Yds.

Remaining Location = 3,710 Cu. Yds.

TOTAL CUT = 4,920 CU.YDS.

FILL = 2,300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= 2,500 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.)

= 2,500 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation)

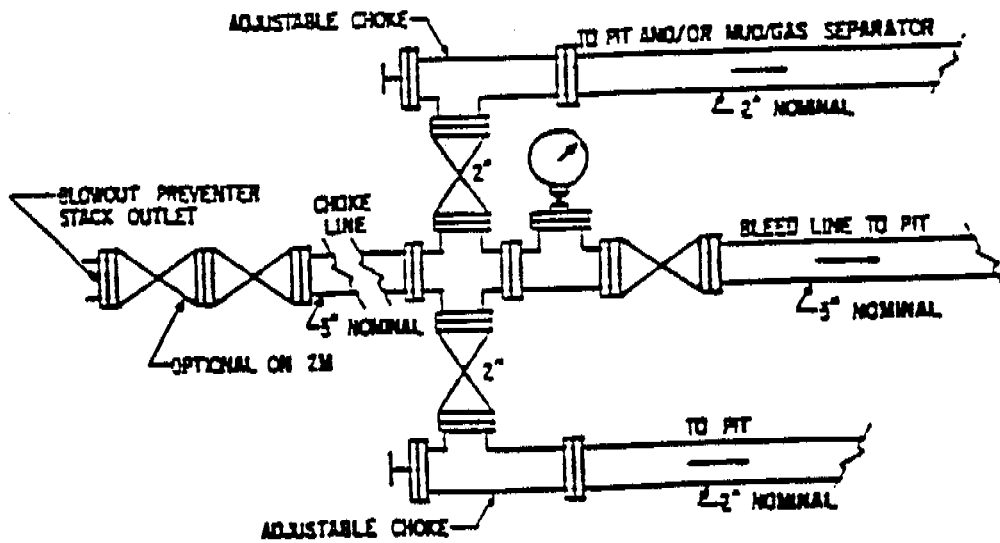
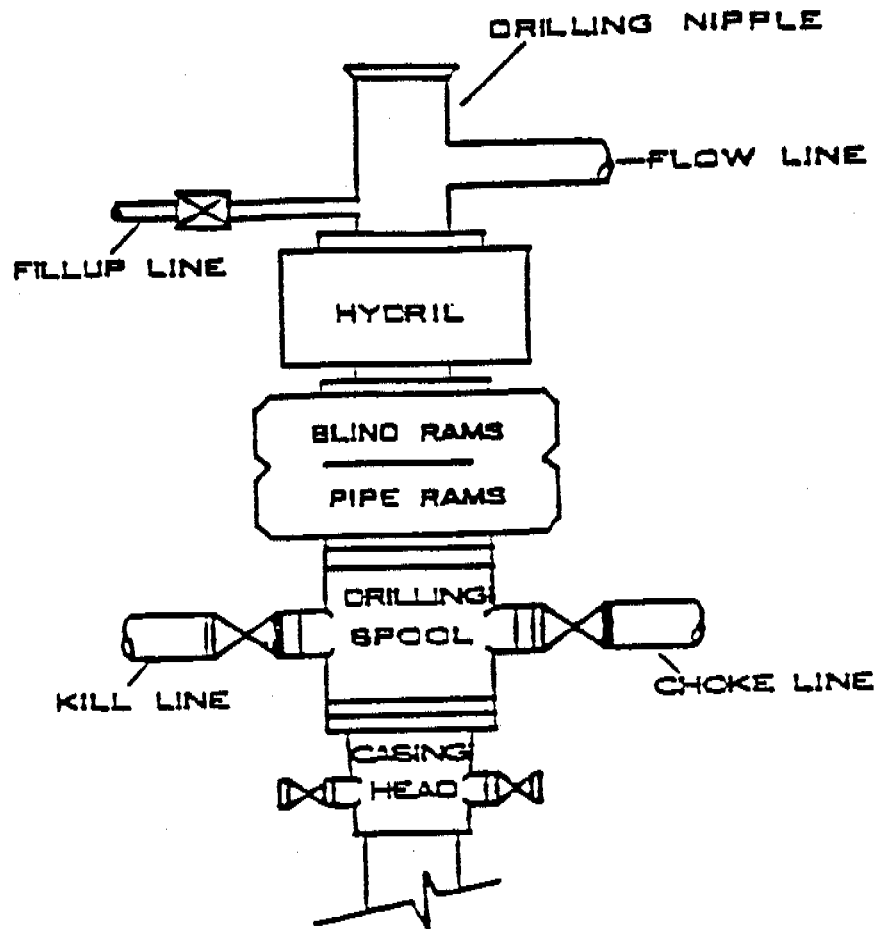
= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2004

API NO. ASSIGNED: 43-047-35801

WELL NAME: NBU 1022-17I

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESE 17 100S 220E

SURFACE: 1644 FSL 1190 FEL

BOTTOM: 1644 FSL 1190 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-470

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.94632

LONGITUDE: 109.45785

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. CO-1203)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 43-8496)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit NATURAL BUTTES
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 173-14
 Eff Date: 12-2-1999
 Siting: 460' fr a boundary & minimum tracks
 R649-3-11. Directional Drill

COMMENTS:

Sep. Separate file

STIPULATIONS:

1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35800	NBU 1022-4B	Sec 4 T10S R22E 0515 FNL 2134 FEL
43-047-35801	NBU 1022-17I	Sec 17 T10S R22E 1644 FSL 1190 FEL
43-047-35802	NBU 1022-21N	Sec 21 T10S R22E 0793 FSL 2068 FWL
43-047-35789	STATE 1022-20	Sec 2 T10S R22E 0427 FSL 1721 FEL
43-047-35791	NBU 1022-22F	Sec 22 T10S R22E 2288 FNL 1878 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-9-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 14, 2004

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078

Re: NBU 1022-171 Well, 1644' FSL, 1190' FEL, NE SE, Sec. 17, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35801.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP
Well Name & Number NBU 1022-17I
API Number: 43-047-35801
Lease: U-470

Location: NE SE Sec. 17 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

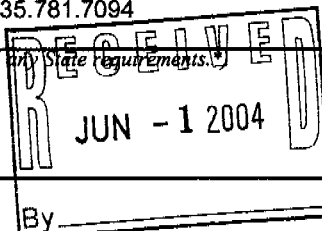
2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface NESE 1644FSL 1190FEL
At proposed prod. zone



14. Distance in miles and direction from nearest town or post office*
22.1 MILES SOUTHEAST OF OURAY, UTAH

By

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1644

16. No. of Acres in Lease
400.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
8900 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5253 GL

22. Approximate date work will start

5. Lease Serial No.
U-470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES

8. Lease Name and Well No.
NBU 1022-171

9. API Well No.
43047.35801

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 17 T10S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
CO-1203

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
SHEILA UPCHEGO Ph: 435.781.7024

Date
05/31/2004

Title
REGULATORY ANALYST

Approved by (Signature)
Title
Assistant Field Manager
Mineral Resources

Name (Printed/Typed)
Office
DIV. OF OIL, GAS & MINING

Date
08/05/2004

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31310 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/03/2004 ()

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

04203689A E

NO NOS

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company
Well Name & Number: NBU 1022-171
API Number: 43-047-35801
Lease Number: UTU - 470
Location: NESE Sec. 17 TWN: 10S RNG: 22E
Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,375$ ft.

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs. /acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs. /acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE SECTION 17-T10S-R22E 1644'FSL & 1190'FEL

5. Lease Serial No.

U-470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-171

9. API Well No.

43-047-35801

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE LOCATION LAYOUT AND THE TYPICAL CROSS SECTIONS FOR THE SUBJECT WELL LOCATION. IN ORDER TO ACCOMMODATE THE PIONEER RIG #38.

PLEASE REFER TO THE ATTACHED REVISED LOCATION LAYOUT AND TYPICAL CROSS SECTIONS PLATS.

**Federal Approval of this
Action is Necessary**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC 13 2004**

14. I hereby certify that the foregoing is true and correct *

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

December 9, 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

NBU #1022-171
SECTION 17, T10S, R22E, S.L.B.&M.
1644' FSL 1190' FEL

Existing Road

Proposed Access Road

F-2.6'
El. 50.6'

SCALE: 1" = 50'

DATE: 3-28-01

Drawn By: D.COX

Rev: 04-23-04 T.D.

Rev: 11-29-04 E.C.O.

Existing Pipelines

Sta. 3+35

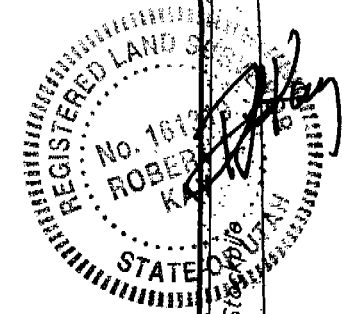
F-0.1'
El. 53.1'

F-1.2'
El. 52.0'

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope



PIPE TUBS

PIPE RACKS

Pit Topsoil

FLARE PIT

C-1.6'
El. 54.8'

C-0.5'
El. 53.7'

Bloole Line

Sta. 1+50

F-3.3'
El. 49.9'

El. 57.0'
C-13.8'
(btm. pit)

RESERVE PITS
(10' Deep)

Total Pit Capacity
w/2' of Freeboard
= 15,490 Bbls. ±
Total Pit Volume
= 4,280 Cu. Yds.

El. 58.1'
C-14.9'
(btm. pit)

15' WIDE BENCH

150'

C-1.9'
El. 55.1'

C-1.3'
El. 54.5'

F-5.9'
El. 47.3'

Approx.
Toe of
Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5253.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5253.2'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

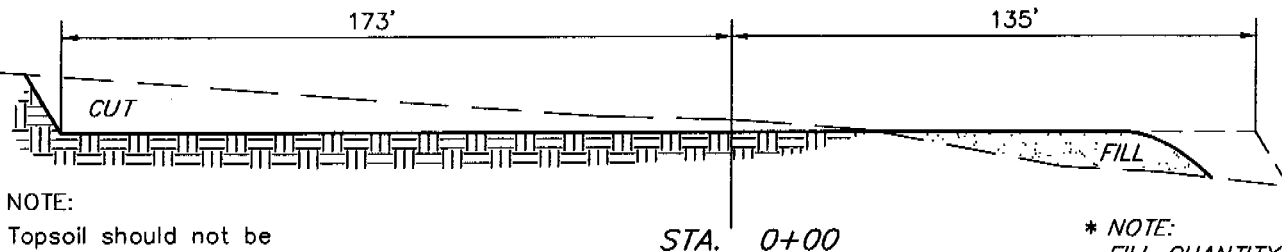
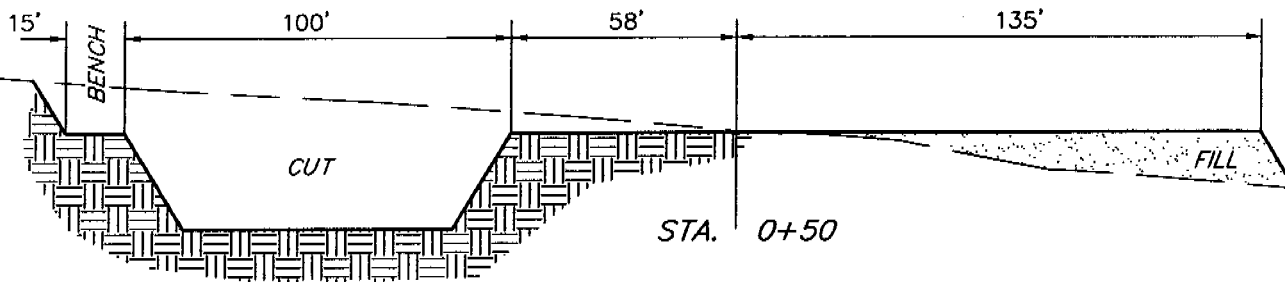
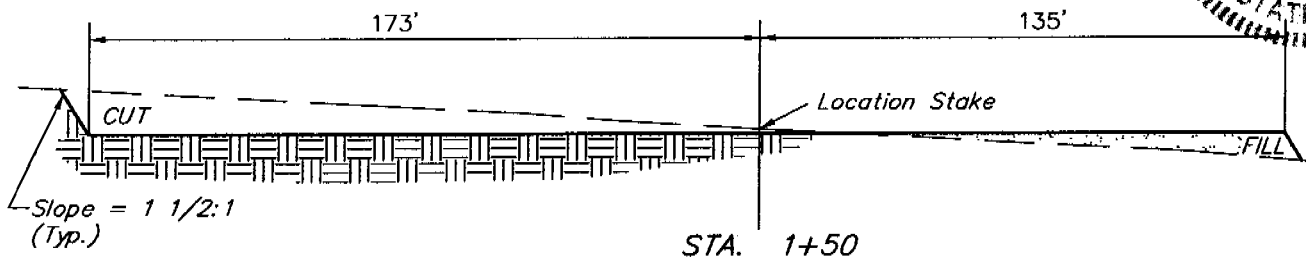
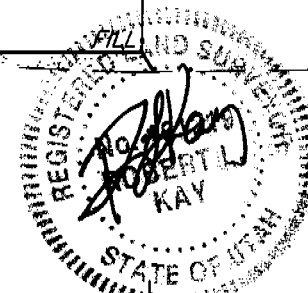
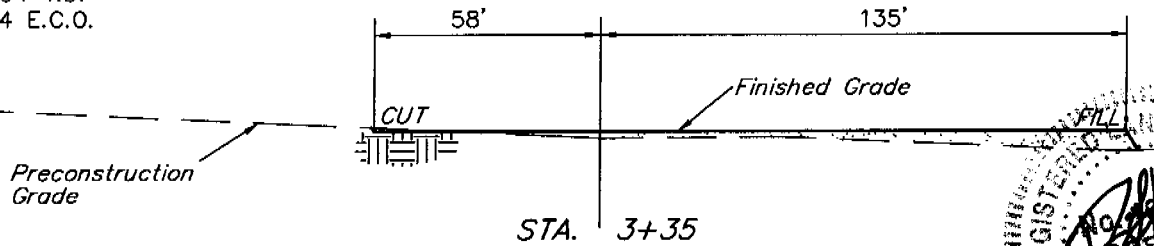
NBU #1022-171

SECTION 17, T10S, R22E, S.L.B.&M.

1644' FSL 1190' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-28-01
Drawn By: D.COX
Rev: 04-23-04 T.D.
Rev: 11-29-04 E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,790	Cu. Yds.
Remaining Location	= 7,400	Cu. Yds.
TOTAL CUT	= 9,190	CU.YDS.
FILL	= 3,990	CU.YDS.

EXCESS MATERIAL	= 5,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,930 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,270 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P.
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14512	43-047-34422	STATE 921-32P	SESE	32	9S	21E	UINTAH	1/17/2005	1/20/05

WELL 1 COMMENTS:

MIRU PETE MARTIN BUCKET RIG

SPUD WELL LOCATION ON 1/17/05 AT 8:00 AM.

WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14513	43-047-34423	STATE 920-36P	SESE	36	9S	20B	UINTAH	1/18/2005	1/20/05

WELL 2 COMMENTS:

MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 1/18/05 AT 11:00 AM

WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	2900	43-047-35801	NBU 1022-17I	NESE	17	10S	22E	UINTAH	1/17/2005	1/20/05

WELL 3 COMMENTS:

MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 1/17/05 AT 7:00 AM.

mVRD = WSMVD

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14514	43-047-36045	LIZZARD 1122-21O	SWSE	21	11S	22E	UINTAH	1/19/2005	

WELL 4 COMMENTS:

MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 1/19/05 2:00 PM.

WSMVD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Post-It Fax Note 7671		Date	# of pages
To: ERIC KUSCH	From: Shela Upm...		
Co./Dept. UTDMM	WESTPORT O&G CO		
Phone # (801) 588-5330	Phone # (435) 781-7024		
Fax # (801) 369-3440	Fax # (435) 781-7094		

Signature *[Signature]*

REGULATORY ANALYST 01/19/05
Title Date

Phone No. (435) 781-7024

RECEIVED

JAN 19 2005

DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

JAN-19-2005 WED 10:26 AM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-470
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 1022-171
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T10S R22E NESE 1644FSL 1190FEL		9. API Well No. 43-047-35801
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

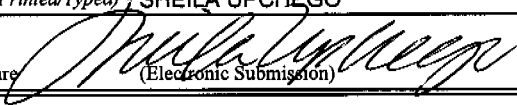
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE.
CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 1/17/05 AT 7:00 AM.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53191 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 24 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-470
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 1022-171
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T10S R22E NESE 1644FSL 1190FEL		9. API Well No. 43-047-35801
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 12 1/4" SURFACE HOLE TO 1950'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/160 SX
HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TOP
OUT W/260 SX PREM CLASS G @15.8 PPG 1.15 YIELD.

WORT.

RECEIVED
FEB 01 / 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53801 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 02/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.

U-470

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7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-171

9. API Well No.

43-047-35801

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE SECTION 17-T10S-R22E 1644'FSL & 1190'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 1950' TO 8675'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/440 SX PREM LITE II @11.8 PPG 2.52 YIELD
TAILED CMT W/1345 SX 50/50 POZ @14.3 PPG 1.31 YIELD

RELEASED PIONEER 38 ON 4/3/05 AT 0400 HRS.

RECEIVED
APR 13 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegö

Title

Regulatory Analyst

Signature

Date

April 6, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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NESE SECTION 17-T10S-R22E 1644'FSL & 1190'FEL

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8. Well Name and No.

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9. API Well No.

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 4/25/05 AT 9:45 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

April 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED
MAY 03 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-7I

SPUD	Surface Casing Air Rig	Activity	Status
12/20/04		Build Location, 25% complete	Pioneer38
12/21/04		Build Location, 25% complete	Pioneer38
12/22/04		Build Location, 25% complete	Pioneer38
12/23/04		Build Location, 25% complete	Pioneer38
12/27/04		Build Location, 25% complete	Pioneer38
12/28/04		Build Location, 25% complete	Pioneer38
12/29/04		Build Location, 40% complete	Pioneer38
12/30/04		Build Location, 40% complete	Pioneer38
12/31/04		Build Location, 40% complete	Pioneer38
01/03/05		Build Location, 40% complete	Pioneer38
01/04/05		Build Location, 40% complete	Pioneer38
01/05/05		Build Location, 40% complete	Pioneer38
01/06/05		Build Location, 50% complete	Pioneer38
01/07/05		Build Location, 85% complete	Pioneer38
01/10/05		Build Location, 90% complete	Pioneer38
01/11/05		Build Location, 90% complete	Pioneer38
01/12/05		Build Location, 90% complete	Pioneer38
01/13/05		Build Location, 95% complete	Pioneer38
01/14/05		Build Location, 95% complete	Pioneer38
01/17/05		Build Location, 95% complete	Pioneer38
01/18/05		Build Location, 100% complete	Pioneer38
01/19/05	14" @ 40'	Set cond on 1/17/05. WOAR	Pioneer38

01/20/05		14" @ 40'	Set cond on 1/17/05. WOAR	Pioneer38
01/21/05		14" @ 40'	Set cond on 1/17/05. WOAR	Pioneer38
01/24/05		14" @ 40'	Set cond on 1/17/05. WOAR	Pioneer38
01/25/05	1/24/05	14" @ 40'	MIAR. Drill to 1250'. DA	Pioneer38
01/26/05	1/24/05	9 5/8" @ 1906'	Drill to 1950'. Set surface'.	Pioneer38
01/27/05	1/24/05	9 5/8" @ 1911'		Pioneer38
01/28/05	1/24/05	9 5/8" @ 1911'		Pioneer38
01/31/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/01/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/02/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/03/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/04/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/07/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/08/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/09/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/10/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/11/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/14/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/15/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/16/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/17/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/18/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/21/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/22/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/23/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/24/05	1/24/05	9 5/8" @ 1911'		Pioneer38
02/25/05	1/24/05	9 5/8" @ 1911'		Pioneer38

02/28/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/01/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/02/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/03/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/04/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/07/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/08/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/09/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/10/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/11/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/14/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/15/05	1/24/05	9 5/8" @ 1911'	Pioneer38
03/16/05	TD: 1950'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/X/05 DSS: 0 MIRU Pioneer 38, 100% moved, 70 % rigged up. SDFN.
03/17/05	TD: 1950'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/17/05 DSS: 0 Finish rigging up rotary tools. NU and test BOPE. PU 7 7/8" PDC bit and MM and RIH. Drill cement and FE. Rotary spud 0600 hrs 3/17/05 @ report time.
03/18/05	TD: 2250'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/17/05 DSS: 1 Drill and survey f/ 1911'-2188'. TFNB. PU tri-cone to reduce deviation and TIH. Drill f/ 2188'-2250'. DA @ report time.
03/21/05	TD: 4130'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/17/05 DSS: 4 Drill and survey f/ 2250'-4130'. DA @ report time.
03/22/05	TD: 4670'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/17/05 DSS: 5 Drill and survey f/ 4130'-4670'. DA @ report time.
03/23/05	TD: 4990'	Csg. 9 5/8" @ 1912'	MW: 8.4 SD: 3/17/05 DSS: 6 Drill and survey from 4670'-4813'. Close in pits @ 4700' and start light mud up to control gas for bit trip. TFNB and swap out HWDP. TIH and wash and ream 15' to bottom. Drill to 4990'. DA @ report time.
03/24/05	TD: 5820'	Csg. 9 5/8" @ 1912'	MW: 9.0 SD: 3/17/05 DSS: 7 Drill from 4990'-5820'. DA @ report time.
03/25/05	TD: 6230''	Csg. 9 5/8" @ 1912'	MW: 9.0 SD: 3/17/05 DSS: 8 Drill from 5820'-6230'. DA @ report time.
03/28/05	TD: 7725'	Csg. 9 5/8" @ 1912'	MW: 9.8 SD: 3/17/05 DSS: 11 Drill and survey from 6230'-7725'. Mesaverde top @ 6725'. DA @ report time.

03/29/05 TD: 8145' Csg. 9 5/8" @ 1912' MW: 10.0 SD: 3/17/05 DSS: 12
Drill from 7725'-8145'. DA @ report time.

03/30/05 TD: 8145' Csg. 9 5/8" @ 1912' MW: 10.0 SD: 3/17/05 DSS: 12
Drill from 7725'-8145'. DA @ report time.

03/31/05 TD: 8510' Csg. 9 5/8" @ 1912' MW: 11.6 SD: 3/17/05 DSS: 14
Drill from 8356'-8510'. DA @ report time.

04/01/05 TD: 8675' Csg. 9 5/8" @ 1912' MW: 12.3 SD: 3/17/05 DSS: 15
Drill from 8510' to TD of 8675'. Short trip and CCH. Raise MW to 12.3 to control gas. POOH to log @ report time.

04/04/05 TD: 8675' Csg. 9 5/8" @ 1912' MW: 12.3 SD: 3/17/05 DSS: 17
Finish TOOH. RU and run logs. TIH. CCH to run csg. LDDP & BHA. Run and cmt 4.5" csg landed @ 8675'. Set slips, NDBOPE. Released rig @ 0400 hrs on 4/3/05. Prep to move to Federal 1022-15 this morning.

04/18/05 PROG: ROAD RIG F/NBU 1022-21N TO NBU 1022-17I. NDWH, NUBOP. PU TBG, RIH. EOT @ 6000'. PREP TO FRAC ON TUES, 4/19/05. SDFWE.

04/19/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. POOH W/186 JTS OF 2-3/8 TBG CHANGE PIPE RAMS TO BLIND RAMS MIRU CUTTERS TO LOG & PERF. RIH W/WIRE LINE TAG PBTD @ 8,588' RUN BOND LOG TO 350' GOOD CEMENT. CEMENT TOP SURFACE RD CBL TOOL MIRU B&C QUICK TEST & PRESS TEST CSG & BOP'S TO 7,500# GOOD TEST RDMO B&C QUICK TEST. PU 3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING RIH & PERF 7,964' - 7,968' 4SPF, 8,179' - 8,183' 4SPF, & 8,272' - 8,277' 4SPF (52 HOLES). POOH RDMO CUTTERS CHANGE 5K FLANGE TO 7-1/16 10K FLANGE FOR BJ FRAC, SWI SDFN 4:30 PM.

04/20/05 PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. MIRU B.J. & CUTTERS TO FRAC & PERF. PRESS TEST SURFACE LINES TO 8,500#.

STAGE 1: BRK 2,971# @ 5.5 BPM, ISIP: 2,500#, FG: .74. PMP 65 BBLS 2% W/SCALE INHIBITOR @ 33 BPM @ 4600#, 52 HOLES OPEN, MP: 5,231#, MR: 45.4 BPM, AP: 5,070#, AR: 45.0 BPM, ISIP: 2,900#, FG: .79, NPI: 400#, PMP 1372 BBLS LGHG 20#, 156,666 # 20/40 SD, (4,449# FLEX)

STAGE 2: RIH & SET 10K BAKER PLG @ 7,230' & PERF W/3-3/8" EXP GUNS 23 GRM 0.35 HOLES 90 DEG PHASING, 7,050' - 7,054', & 7,203' - 7,208' 4SPF (36 HOLES) BRK 3,144# @ 5.5 BPM, ISIP: 2,250#, FG: .75. PMP 25 BBLS 2% KCL @ 45 BPM @ 4,450#, 36 HOLES OPEN, MP: 4,281#, MR: 45.8 BPM, AP: 4,056#, AR: 45.4 BPM, ISIP: 2,750#, FG: .82, NPI: 500#, PMP 2,830 BBLS LGHG 20#, 380,149 # 20/40 SD, (9,639 # FLEX)

STAGE 3: RIH & SET 5K BAKER PLG @ 6,830' & PERF W/3-3/8" EXP GUNS 23 GRM 0.35 HOLES 90 DEG PHASING, 6,762' - 6,766', & 6,785' - 6,790' 4SPF (36 HOLES) BRK 2,871# @ 2.5 BPM, ISIP: 1,550#, FG: .66. PMP 25 BBLS 2% KCL @ 35.5 BPM @ 3,800#, 32 HOLES OPEN, MP: 4,136#, MR: 35.7 BPM, AP: 3,721#, AR: 35 BPM, ISIP: 3,200#, FG: .91, NPI: 1,650#, PMP 1,418 BBLS, LGHG 18#, 189,369# 20/40 SD, (4,108 # FLEX)

STAGE 4: RIH & SET 5K BAKER PLG @ 6,154' & PERF W/3-1/8" HSC GUNS 12 GRM 0.34 HOLES 90 DEG PHASING, 5,789' - 5,791', & 6,120' - 6,124' 4SPF (24 HOLES) BRK 1,833# @ 2.5 BPM, ISIP: 1,250#, FG: .64. PMP 18 BBLS 2% KCL @ 31 BPM @ 3,550#, 20 HOLES OPEN, MP: 3,460#, MR: 31.3 BPM, AP: 2,945#, AR: 31 BPM, ISIP: 2,565#, FG: .86, NPI: 1,315#, PMP 509 BBLS LGHG 18#, 69,339 # 20/40 SD, (1,796 # FLEX)

STAGE 5: RIH & SET 5K BAKER PLG @ 5,164' & PERF W/3-1/8" HSC GUNS 12 GRM 0.34 HOLES 90 DEG PHASING, 5,129' - 5,134', 4SPF (20 HOLES) POOH W/WIRE LINE SWI SDFN 5:00 PM.

04/21/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING W/BJ. CONT WITH STAGE 5

STAGE 5: BRK 2,842# @ 2.5 BPM, ISIP: 900#, FG: .61, PMP 13 BBLS 2% KCL @ 26 BPM @ 2,500#, 17 HOLES OPEN, MP: 2,543#, MR: 26.1 BPM, AP: 2,221#, AR: 25.9 BPM, ISIP: 2,640#, FG: .95, NPI: 1,740#, PMP 509 BBLS LGHG 18#, 145,350 # 20/40 SD, (3,106 # FLEX TOTAL SD: 940,873 LBS, TOTAL FLUID: 7,084 BBLS, KILL PLUG). RIH W/5K BAKER PLUG & SET @ 4,900' RDMO BJ & CUTTERS. PU 3-7/8" BIT & POBS & RIH W/157 JTS TBG TAG KILL PLUG @ 4900'. RU PWR SWVL & BRK CIRC W/2% KCL DRL PLG IN 8 MINS, 200# INCREASE RIH TAG SD, CIRC 30', DRL PLG @ 6,154' IN 6 MINS 300# INCREASE. RIH TAG SD CIRC CLEAN @ 5,750', DRL BOTTOM 1/2 OF PLUG FELL THROUGH, TAG SD @ 6,124', CIRC DN TO PLG @ 6,154' DRL IN 7 MINS, 400# INCREASE. RIH, TAG SD @ 6,795', CIRC 35' SD TAG PLG @ 6,830', DRDL IN 12 MINS, 900# INCREASE. CIRC WL CLEAN. EOT @ 6,840' SWI SDFN 5:00 PM.

04/22/05

PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING. SICP: 1,000#, OPEN TO PIT, RIH TAG SD 7,200'. RU PWR SWVL, CIRC TO 7,230'. DRL CBP IN 15 MINS, NO PRESS INCREASE. CONT RIH, TAG BPTD @ 8,460' CO WL, POOH. LD 30 JTS EOT @ 7,499.8' TOTAL JTS 232, RD PWR SWVL, ND BOP'S, HANGE OFF TBG, DROP BALL FOR POBS, NU WL HEAD, PMP OFF POBS & BIT @ 1,300#, TURN WL OVER TO FLWBACK CREW 7,084 BBLS, TLTR RIG RECOVERY 1,800 BBLS, 3:00 PM.

04/25/05

PROG: RIG ON STAND BY.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1875#, TP: 1320#, 22/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 345, TODAYS LTR: 2,944 BBLS, LOAD REC TODAY: 345 BBLS, REMAINING LTR: 2,599 BBLS, TOTAL LOAD REC TO DATE: 4,485 BBLS.

04/26/05

PROG: WELL WENT ON SALES: ~~4~~25/05, 9:45 AM. 1683 MCF, 20/64 CHK, SICP: 2020#, FTP: 1417#, 17 BWPH. FINAL REPORT FOR COMPLETION.

04/27/05

ON SALES

04/25/05: 775 MCF, 0 BC, 300 BW, TP: 1580#, CP: 2132#, 20/64 CHK, 18 HRS, LP: 363#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-470

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU 1022-171

9. API Well No.

43-047-35801

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and
Survey or Area SEC 17-T10S-R22E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

5253'GL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NESE 1644'FSL & 1190'FEL

At top prod. interval reported below

At total depth

14. Date Spudded

01/17/05

15. Date T.D. Reached

04/01/05

16. Date Completed

☐ D & A☒ Ready to Prod.

04/25/05

18. Total Depth: MD
TVD

8675'

19. Plug Back T.D.: MD
TVD

8588'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ CBL-CCL-GR, PE/AL/GR, PE/LM/TDL-DI MIC-ADLCC

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28			
12 1/4"	9 5/8"	32.3#		1950'		620			
7 7/8"	4 1/2"	11.6#		8675'		1785			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7500'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5129'	6124'	5129'-6124'	0.35	44	OPEN
B) MESAVERDE	6762'	8277'	6762'-8277'	0.35	124	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5129'-6124'	PMP 1464 BBLS LIGHTNING 18 GEL & 214,689# 20/40 OTTOWA SD
6762'-8277'	PMP 5620 BBLS LIGHTNING 18 GEL & 726,184# 20/40 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/05	05/07/05	24	→	0	2,036	372			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 957#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64	SI	1494#	→	0	2036	372			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/05	05/07/05	24	→	0	2036	372			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 957#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64	SI	1494#	→	0	2036	372			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4252' 6747'	6747'			

32. Additional remarks (include plugging procedure):

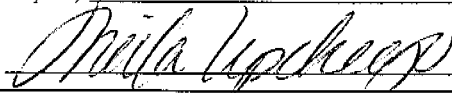
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature

Date 5/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE SECTION 17, T10S, R22E 1644'FSL, 1190'FEL

5. Lease Serial No.

U-470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

8. Well Name and No.

NBU 1022-171

9. API Well No.

4304735801

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

04/04/06 PROG: MOVE IN EQUIP SPOT IN RIG UP KILL TBG W/ 20 BBL NIPPLE DN TREE NIPPLE BOP KILL CSG W/ 30 BBL UNLAND TBG RIH TAG @ 8340' POOH W/ 42 JTS HEAVY SCALE ON ID CALL F/ TRAILER TO LD TBG SDFN
04/05/06 PROG: LD 190 JTS 2-3/8 SCALED TBG. TALLY & PICK UP 2-3/8. RIH W/ MILL POBS BROACHING TBG TAG @7982'. RIG UP DRLG EQUIP SDFN 04/06/06 PROG: SPOT 400 GALS 15% HCL LET SET 1 HR BRCK CIRC W/ AIR FOAM C/O F/7980' TO 8365' CIRC CLEAN PULL & LD 23 JTS 2-3/8 LAND ON WL HEAD W/ 230 JTS 2,3/8 J-55 EOT 7315' ND BOP, NU TREE PMP OFF BIT RD MOVE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

May 25, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

MAY 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE SEC. 17, T10S., R22E 1644'FSL, 1190'FEL

5. Lease Serial No.

U-470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-171

9. API Well No.

4304735801

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PERFORM A WATER SHUT OFF ON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO SQUEEZE THE PERFORATIONS FROM 5129' - 5134'.

PLEASE REFER TO THE ATTACHED WATER SHUT OFF PROCEDURE.

COPY SENT TO OPERATOR

Date: **6-24-2008**

Initials: **KS**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

June 18, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUN 19 2008

DIV. OF OIL, GAS & MINING

NBU 1022-17I WATER SHUT-OFF PROCEDURE

- 1) MIRU. N/D WH. N/U BOPE. RELEASE PACKER @ 5195'. POOH W/TUBING (EOT – 6906')
- 2) R/U WIRELINE AND LUBRICATOR. RIH W/GAUGE RING AND JUNK BASKET TO ~5200'. RIH W/4-1/2" CBP ON WIRELINE AND SET SAME @ ~5190'. POOH. RIH W/4-1/2" CICR ON TUBING AND SET SAME @ ~5025'.
- 3) FILL HOLE AND PRESSURE TEST CASING TO 2000 PSI. STING INTO CICR AND ESTABLISH INJECTION RATE.
- 4) R/U CEMENT COMPANY AND PUMP RECOMMENDED CEMENT JOB INTO PERFORATIONS AT 5129-5134'. REVERSE CIRCULATE TUBING CLEAN. POOH W/STINGER. WOC.
- 5) RIH W/ 3-7/8" BIT. D-O CICR AND CEMENT TO ~5150'. PRESSURE TEST CASING AND PERFORATIONS TO 1500 PSI FOR 10 MINUTES. RESQUEEZE IF NECESSARY. POOH.
- 6) RIH W/ 3-7/8" BIT AND POBS. D-O CBP AND C-O TO PBTD @ ~8629'.
- 7) P/U TUBING AND LAND SAME AT ~7100'. PUMP-OFF BIT AND SUB. SHUT-IN FOR 30 MINUTES TO ALLOW BIT TO FALL TO BOTTOM.
- 8) N/D BOPE. N/U WH. RDMO AND RTP. SWAB WELL IN IF NECESSARY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE SEC. 17, T10S., R22E 1644'FSL, 1190'FEL

5. Lease Serial No.

U-470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-171

9. API Well No.

4304735801

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ON 06/19/2008. THE OPERATOR PERFORMED A WATER SHUT OFF ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK TO PRODUCTION.

PLEASE REFER TO THE ATTACHED WATER SHUT OFF CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

July 14, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 21 2008

DIV. OF OIL, GAS & MINING

WINS No: 72178

NBU 1022-171

Date: 6/19/2008

AFE No: 88005179

Daily Completion and Workover Report

DOL: 7

REPT NO. 7	OPERATOR KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME UINTAH	SUPERVISOR / ENGINEER FRANK WINN / STEVE ASHCRAFT
SPUD DATE 03/17/2005	API 4304735801	STATE UTAH	COUNTY UINTAH
CURRENT STATUS WORKOVER IN PROGRESS		DIVISION ROCKIES	RIG NAME MILES 3
24 HR FORECAST SZ PERFS 5129-34'			
GL ELEV 5,245.0 (ft)	RKB 5,262.99 (ft)	FORMATION	TMD
JOB # 88005179	JOB START DATE 4/22/2008	JOB OBJECTIVE SECONDARY	DAY COST / CUM COST

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (ft)	TO (ft)	SIZE	WEIGHT	GRADE	THRDS
CONDUCTOR CASING			18.0	5,263.0				
SURFACE CASING	9-5/8		18.0	1,930.0	9-5/8	32.30	H-40	LTC
PRODUCTION CASING	4-1/2		18.0	8,675.0	4-1/2	11.60	I-80	LTC

PERFORATIONS

ZONE	DATE	SIDETRACK #	STATUS	TYPE	TOP (ft)	BASE (ft)
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SUMMARY

6/19/2008	SUPERVISOR: FRANK WINN	MD:
7:00 - 19:00	12.00 WO/REP 30	P HSM. ROAD RIG AND EQUIP FROM NBU 1022-20N TO LOCATION. RUSU. FTP 200, SICP 1200. PUMP 10 BBLS DOWN TBG. OPEN CSG TO BLOW DOWN. ND WH. NU BOP. RU FLOOR AND TBG EQUIP. UNLAND TBG FROM 6905' AND RELEASE PKR FROM 5188'. PUMP 10 BBLS DOWN TBG. LUB AND LD 4" 10K HANGER. POOH W/ 164-JTS 2-3/8" J-55 TBG. LD WCS 4-1/2" HD PKR. CONT POOH W/ 53-JTS 2-3/8" J-55 TBG. CONTROL WELL W/ 80 BBLS AS POOH. LD SN AND NC. MIRU CASED HOLE EWL. RIH W/ 4-1/2" BAKER 8K CBP AND SET AT 5180'. SICP 1000. RD EWL. BLOW WELL DOWN. CONTROL WELL W/ 50 BBLS. MU AND RIH W/ WCS 4-1/2" CICR (MECH SET), 1/87" XN NIPPLE ON 158-JTS 2-3/8" J-55 TBG. SET CICR AT 5018' (SOME DIFFICULTY TO GET SET). FILL TBG W/ 7 BBLS AND P-TEST TO 3000 PSI. GOOD. FILL ANN W/ 18 BBLS AND P-TEST TO 2000 PSI. GOOD. RELEASE FROM CICR (HAD PROBLEMS RELEASING FROM CICR. COULD NOT FEEL VALVE WORKING PROPERLY) REV CICR 30 BBLS AS WORKING INTO AND OUT OF CICR. NOW VALVE WORKING GOOD. STING INTO CICR AND P-TEST ANN TO 2000 PSI AGAIN. GOOD. PUMP 10 BBLS DOWN TBG TO CATCH PRESSURE AND EST INJ RATE OF 3.5 BPM AT 850 PSI FOR 8-BBLS. SDFN
6/20/2008	SUPERVISOR: FRANK WINN	MD:
7:00 - 15:00	8.00 WO/REP 30	P HSM. SITP VAC, SICP 0. CHANGE OUT LEAKING CSG VALVE. PUMP 17 BBLS DOWN TBG TO FILL. UNSTING FROM CICR AT 5018'. CLEAN. STING BACK INTO AND PUMP 7 BBLS. ABLE TO PUMP THRU CICR. RU PRO PETRO. PUT 500 PSI ON CSG. PUMP 15 BBLS FRESH, 100 SX (20.5 BBLS) 'G' CMT W/ 1% CAL CHLOR, 150 SX 'G' CMT, AND DISPLACE W/ 8 BBLS FRESH. PRESSURE WALKED UP TO 2700 PSI. BLED OFF TO 2400 IN 4-MIN. ROLL PUMP OVER AND PRESSURE TO 3000 PSI. PUT 1000 PSI ON CSG AND UNSTING FROM CICR (NO PROBLEMS). REV CLEAN W/ 30 BBLS 2%. CIRC BACK 10 BBLS CMT. RD PRO PETRO. POOH W/ 158-JTS 2-3/8" J-55 TBG, LD SETTING TOOL (SETTING TOOL LOOKED GOOD). MU AND RIH W/ 3-7/8" BIT, BIT SUB, 1.87" XN AND 141-JTS 2-3/8" J-55 TBG. SDFN W/ EOT AT 4477
6/23/2008	SUPERVISOR: FRANK WINN	MD:
7:00 - 17:30	10.50 WO/REP 30	P HSM. SITP 0, SICP 0. CONT RIH W/ 2-3/8" J-55 TBG FROM 4477' TO TAG CMT ON CICR AT 5008' W/ 158-JTS IN. RU PWR SWIVEL AND EST REV CIRC. D/O 10' CMT TO CICR AT 5018'. D/O CICR AND CMT TO 5143' (FELL TRHU). CIRC CLEAN. HANG PWR SWIVEL. P-TEST CSG TO 2000 PSI. GOOD. POOH AS LD 3-JTS AND SB 159-JTS. LD WORN 3-7/8" BIT AND BIT SUB. MU 3-7/8" BIT, FLOAT SUB, POBS, 1.87" XN AND RIH ON 145-JTS 2-3/8" J-55 TBG. SDFN W/ EOT AT 4614'.
6/24/2008	SUPERVISOR: FRANK WINN	MD:

Wins No. 72178

NBU 1022-171

API No. 4304735801

7:00 - 18:00 11.00 WO/REP 30

P

HSM. SITP 0, SICP 0. CONT RIH W/ 2-3/8" J-55 TBG TO TAG FILL ON CBP AT 5170'. RU PWR SWIVEL AND START AIR/FOAM DOWN TBG. PRESSURE TO 2000 PSI TO GET FLOATS OPEN. HIGH PRESSURE 1600 PSI C/O 22' FILL TO CBP SET AT 5180' WLM (5192 SLM). D/O CBP IN 8-MIN. 200 PSI INCREASE. CONTROL TBG W/ 10 BBLS 2%. HANG PWR SWIVEL AND CONT RIH W/ 217-JTS PROD TBG. MEAS AND PU 2-3/8" 42-JTS J-55 TBG TO TAG FILL AT 8235' W/ 259-JTS 2-3/8" J-55 TBG IN. PU PWR SWIVEL AND START AIR/FOAM DOWN TBG. C/O SAND AND SCALE FROM 8235' TO 8307" (TAG OLD POBS) W/ 261-JTS IN. CIRC CLEAN. CONTROL TBG W/ 15 BBLS 2%. RD PWR SWIVEL. POOH AS LD 38-JTS AND SB 223-JTS 2-3/8" J-55. LD 1.87" XN-NIPPLE, POBS, FLOAT SUB, AND 3-7/8" BIT (CENTER CORED ON BALL). CONTROL WELL W/ 70 BBLS 2%. MU NOTCHED BTM 1.87" XN-NIPPLE AND RIH W/ 103-JTS 2-3/8" J-55 TBG. SDFN W/ EOT AT 3290'. PMP 205. RCVR 160, LTR 135.

6/25/2008

SUPERVISOR: FRANK WINN

7:00 - 11:00 4.00 WO/REP 30

P

HSM. SITP 1000, SICP 1000. PUMP 15 BBLS DOWN TBG. OPEN CSG TO FBT. CONT RIH W/ 2-3/8" J-55 TBG FROM 3290'. PU AND LUB IN 4" 10K HANGER. LAND 223-JTS 2-3/8" J-55 TBG W/ EOT AT 7090.09'. PUMP 15 BBLS 2% DOWN TBG. RU SANDLINE AND RUN 1.90" BROACH TO SN. GOOD. RD SANDLINE. RD FLOOR. ND BOP. NU WH. RACK OUT PUMP LINES. RDSU. LEFT WELL SHUT IN AND TURN OVER TO PRODUCTION DEPT. MOVE OFF.

TBG DETAIL	KB	18.00	LTR
165 BBLS			
4" 10K HANGER		.83	
223-JTS 2-3/8" J-55		7070.21	
1.87" XN-NIPPLE		1.05 (NOTCHED BTM)	
EOT		7090.09	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-470
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-17I
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1644 FSL 1190 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047358010000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL RETURNED TO PRODUCTION ON 03/20/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock		PHONE NUMBER 435 781-7024
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 4/11/2011		